OUC Emerging Technologies Update

OUC100

A Century of *Reliability*

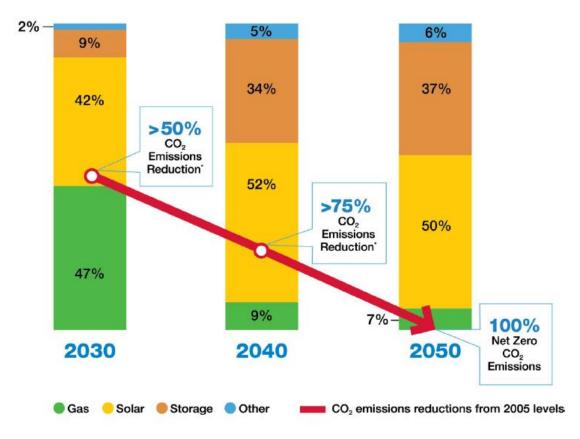
FSEC Advisory Board Meeting

April 25, 2024



OUC's CO₂ Goals

Resource Portfolio to Reach Net Zero CO₂ Emissions

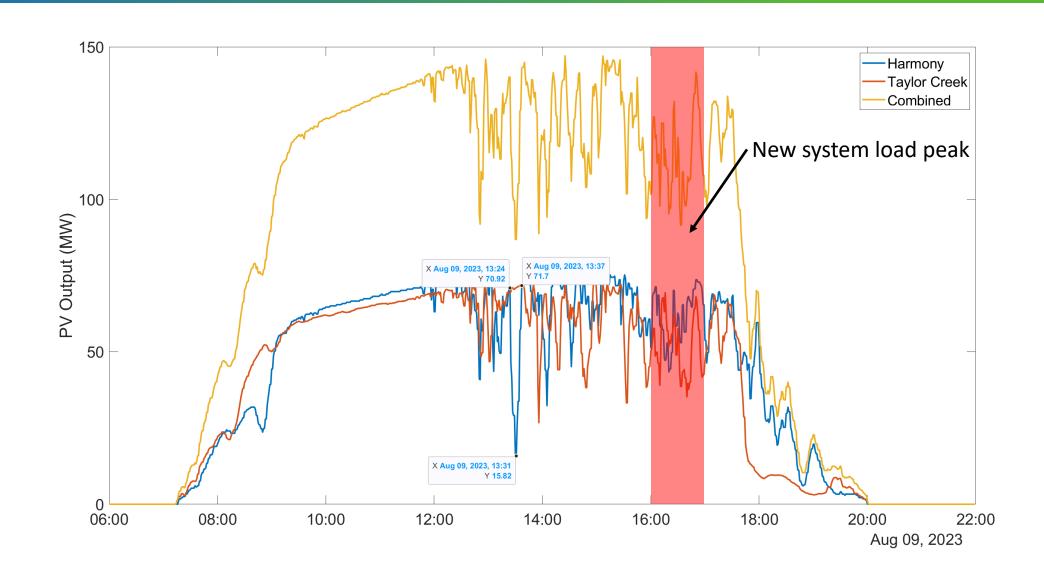


*Emissions reductions based on 2005 base levels Other includes nuclear, wind

- Investing in new technologies
 - Solar PV since 2007
 - EV charging since 2008
- EIRP plans for significant investment in solar and storage
 - 2x74.5MW arrays in construction
 - 350MW storage by 2030
 - Electric vehicles part of the mix

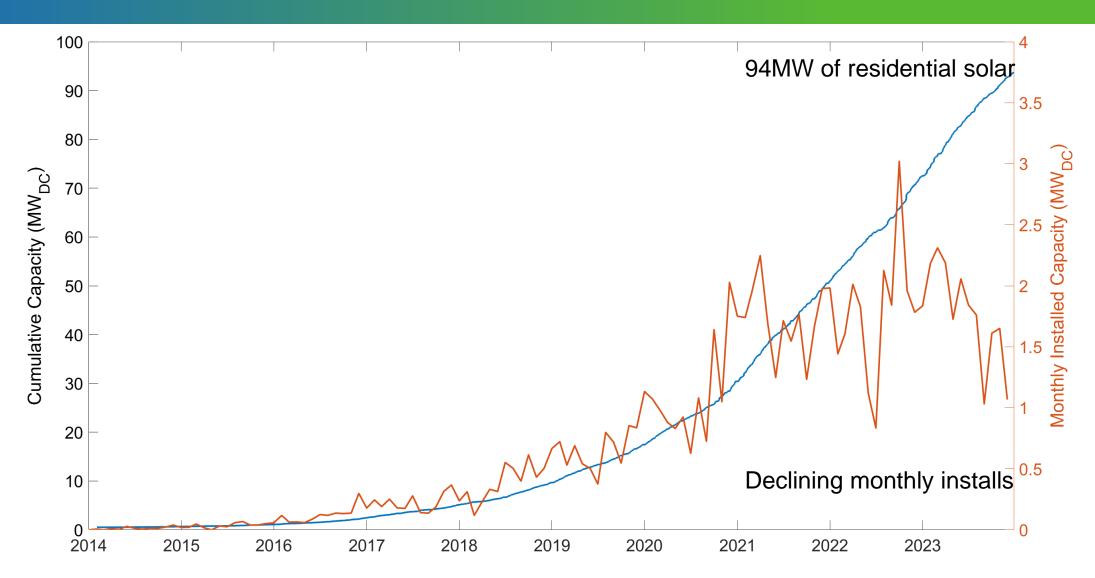


Front-of-the Meter PV: Variability



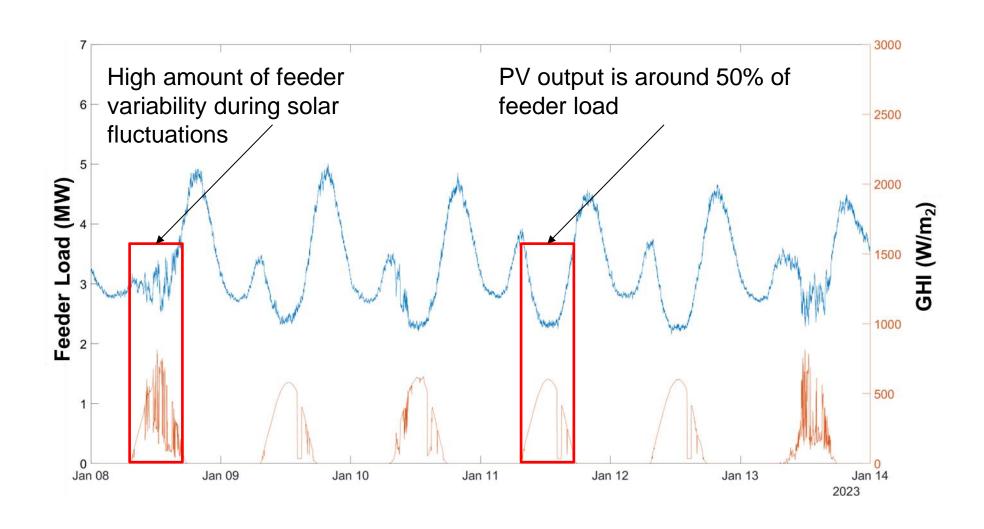


Behind-the-Meter PV: Adoption





Behind-the-Meter PV: Feeder-level Impacts





Clean Energy Projects at OUC

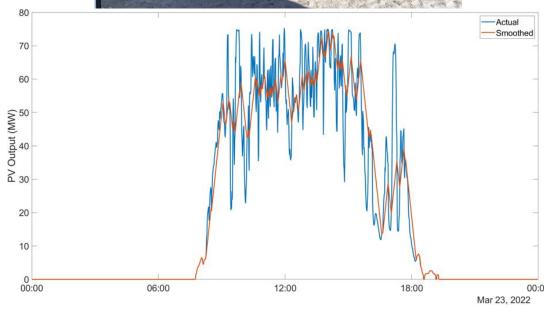
- Substation Battery Project
- 2MW Floating Solar Project
- Electric Vehicles
 - Public charging
 - Robinson Hub
 - LYNX
- GFM inverter testing at Grid Integration Lab
- Hydrogen Project



Substation Battery

- 4MW/8MWh LFP battery
- Located near substation that is connected to Harmony Solar
- Commissioning ongoing
- Primary dispatch considerations
 - Solar smoothing
 - Peak load support
 - Volt/VAR support







Floating Solar PV – FDOT

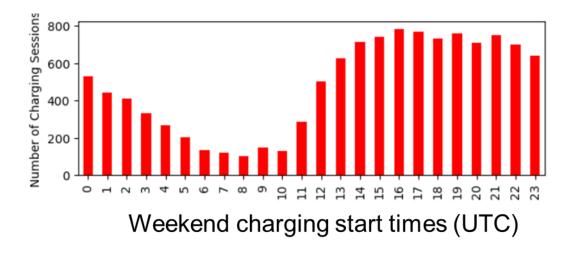
- Land-use considerations creates conflict for ground-mount PV
- Retention ponds in Florida can be used for floating PV arrays
 - Approximately 5GW of potential within OUC's territory
- Piloting 2MW FPV array on FDOT pond
 - Two orientations for the arrays

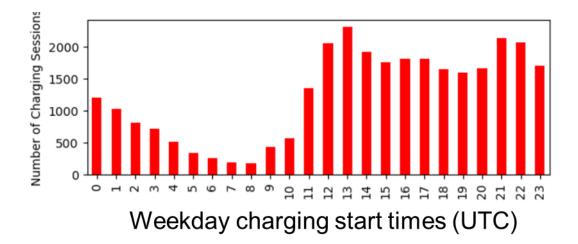




EVs: Public Charging

- Over 200 public charging stations
 - AC Level 2 (7kW)
 - DCFC (240kW)
- Analyzing data to identify EV charging behaviors
 - Improve load forecasting and planning
- Residential charge analysis is ongoing

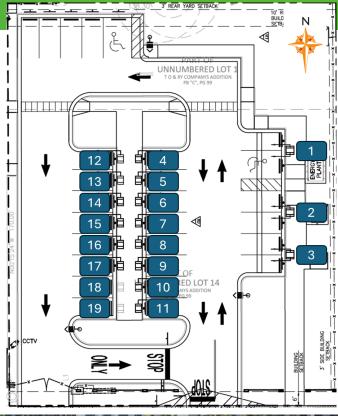






EVs: Robinson Recharge Mobility Hub

- DC Fast Charging Hub with 17 active stations
- In operation since June 2023
 - 14,000 charging events
 - 501 MWh delivered
 - ~2 million miles @ 4mi/kWh
 - 66k gallons gasoline @ 30MPG

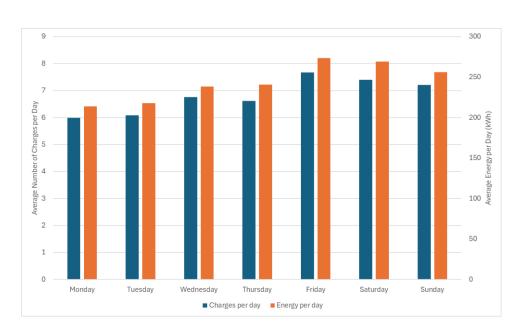


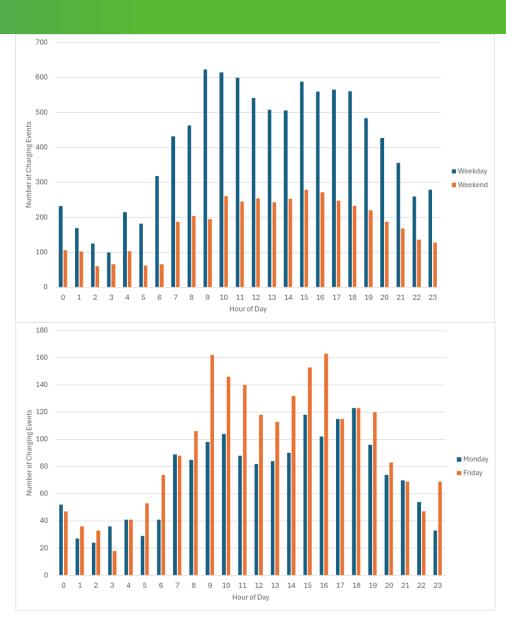




EVs: Robinson Recharge Mobility Hub

- Utilization at the site varies by day and hour
- Additional analysis around charge duration, dwell time, etc. ongoing

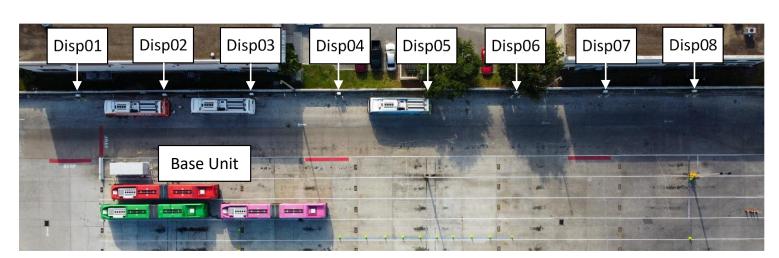






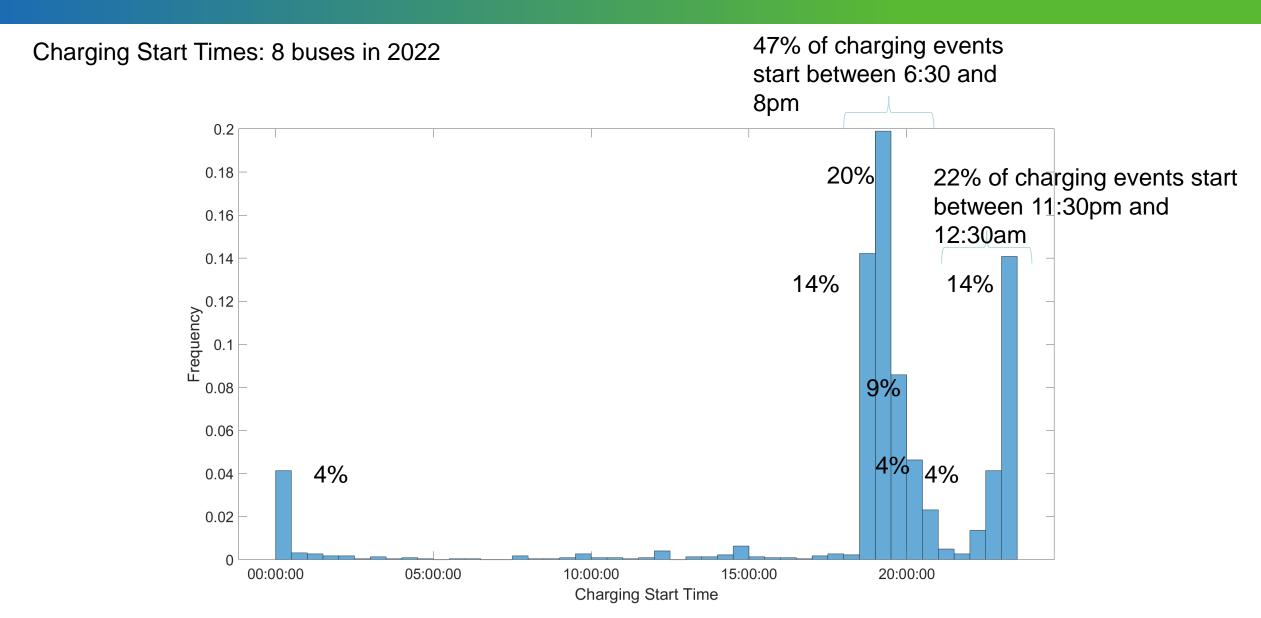


- 8 Dispensers supporting 14 buses as of 2024
- Over 920MWh delivered since Jan 2022
 - ~5000 charging events @ 188kWh/event
 - ~406k miles @ 2.27 kWh/mi
 - ~119k gal gasoline @ 3.4 mi/gal gasoline

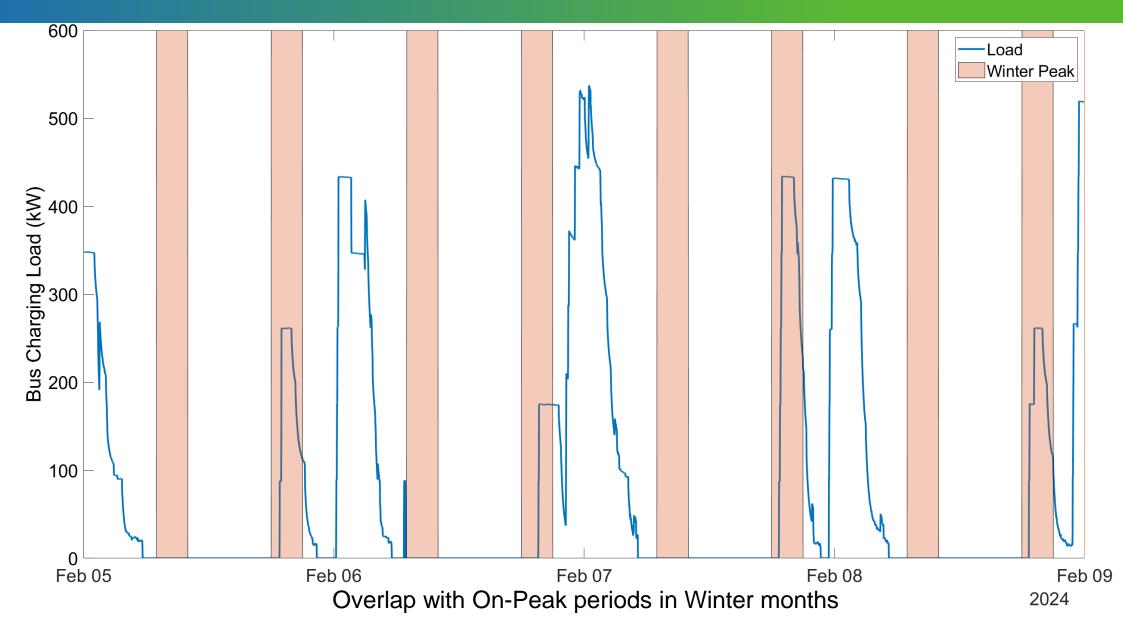




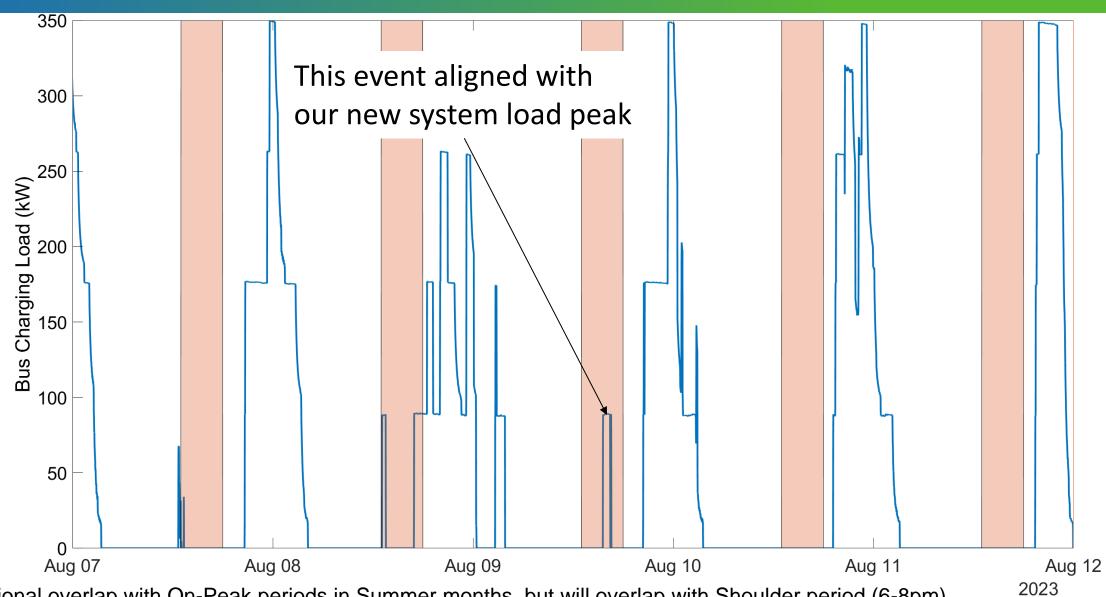






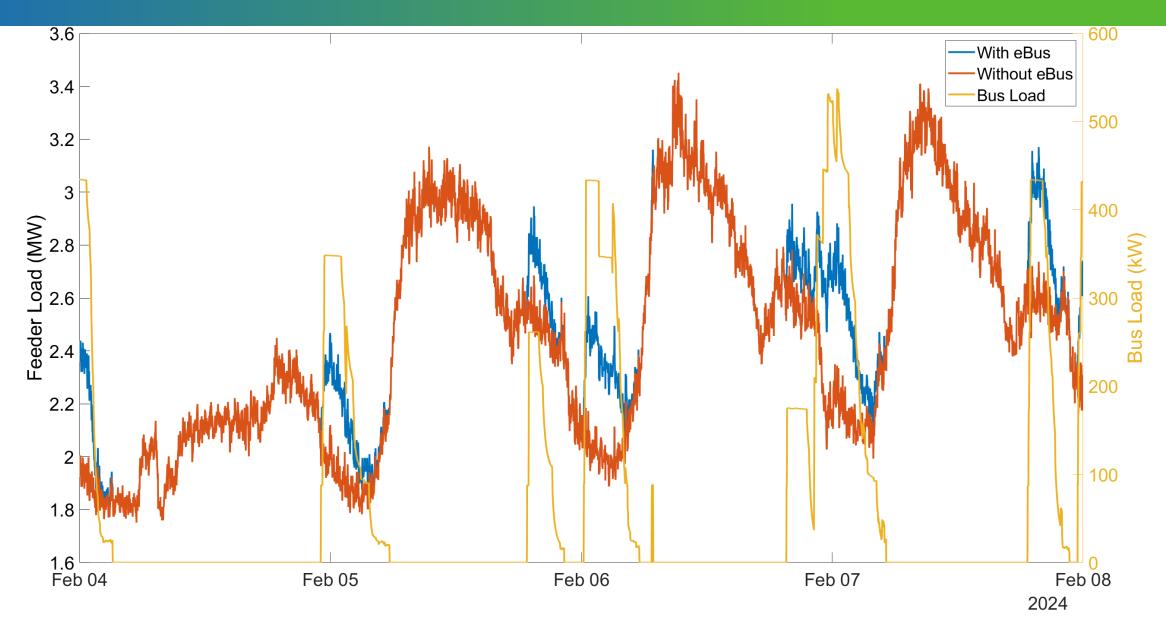






Occasional overlap with On-Peak periods in Summer months, but will overlap with Shoulder period (6-8pm)







Gardenia Innovation Center







Solar



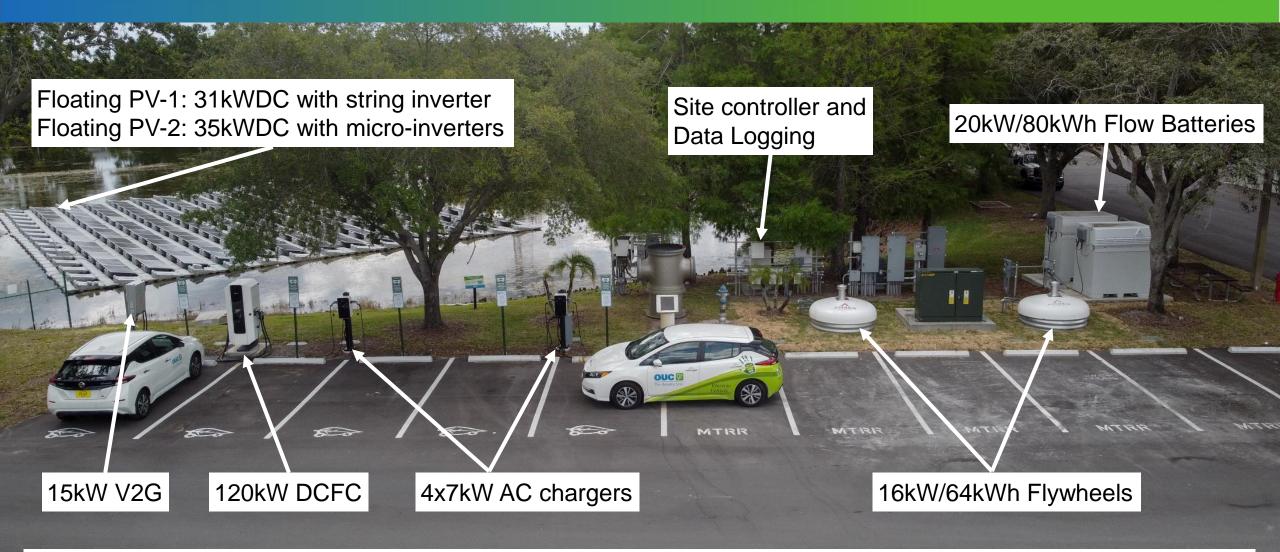








GIL – The Grid Integration Laboratory



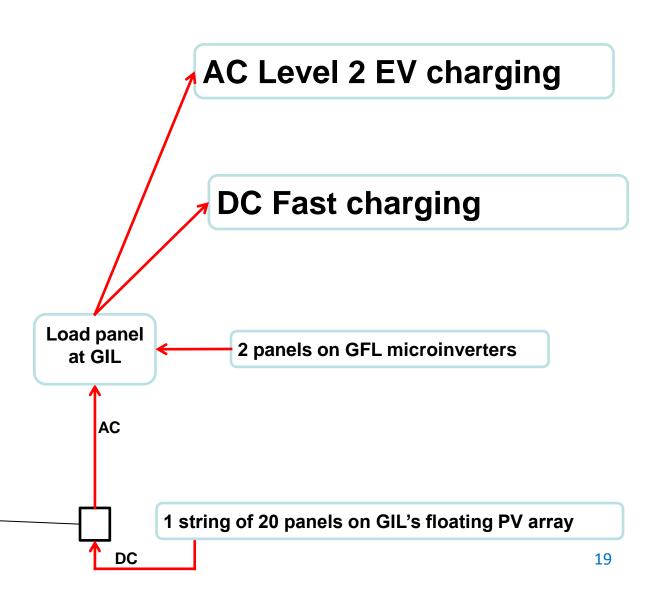
Real-time communication with each device at GIL via Modbus-TCP and cellular Additional data collection includes 10-second weather and load data from adjacent office and warehouse buildings



GIL: UCF GFM Inverter Demonstration

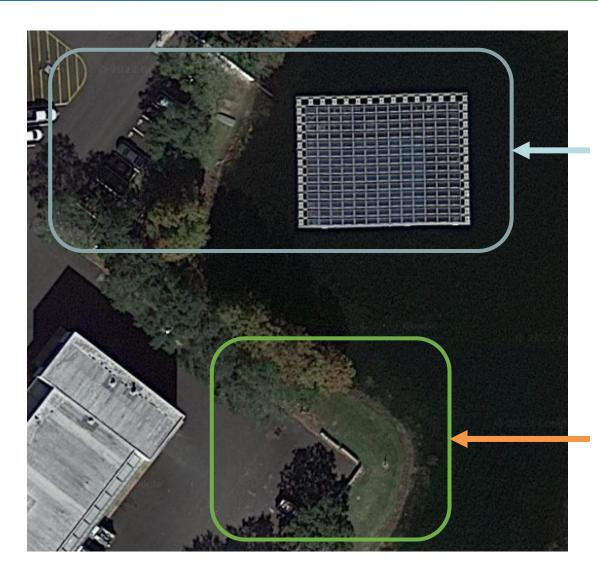
- Demonstrate grid-forming inverter operations at GIL
- Solar-only EV charging
- 60% GFM and 40% GFL PV







Hydrogen at OUC



Existing Grid Integration Laboratory (GIL)

- 60kW floating PV
- 4x7kW EV charging
- 50kW DCFC EV charging
- 15kW V2G
- 16kW/64kWh flywheels
- 20kW/80kWh flow batteries
- Site controller with dispatch algorithms

<u>Hydrogen Project</u>

- 250kW electrolyzer
- 900bar compression and storage
- 700bar dispensing to FCEV bucket truck
- 160kW mobile fuel cell
- Incorporate into GIL site controller



Hydrogen at OUC

PV Smoothing

Dispatch electrolyzer as controllable load to manage PV fluctuations.



GENERATE H₂ Electrolyzer

Baseload

Dispatch electrolyzer during low-load scenario to avoid unit shutdown.

Scalable Storage

Future expansion through addition of tanks



FCEV

Use H₂ in fuel cell electric vehicles.

STORE H₂
Tanks

CONSUME H₂ Fuel Cells

Back-up Energy

Utilize stationary fuel cells to generate electricity at remote sites during outage.



Peak Shaving

Utilize stationary fuel cells to generate on-site electricity for peak shaving.



Conclusions

- Clean energy adoption is occurring FTM and BTM
- Management of DER is challenging
 - Manage customer expectations and operational requirements
- Multiple technologies will be needed to support OUC's clean energy goals
 - Emerging Technologies at OUC is evaluating integration, communications, and controls needed for successful large-scale deployment



Thank you!

